

Title 15 Chapter 1

Wind Energy Systems Licensing Ordinance

15-1-1	Title
15-1-2	Findings
15-1-3	Purpose and Intent
15-1-4	Definitions
15-1-5	License Required for Wind Energy System
15-1-6	Application Procedure for Wind Energy System License
15-1-7	Application and Licensing Requirements and Standards
15-1-8	Construction, Operation, Maintenance, Amendments, and Miscellaneous Requirements
15-1-9	Reimbursement of Fees and Costs
15-1-10	Tax Hold Harmless
15-1-11	Defense of Land Use Decision and Indemnity
15-1-12	Violations and Penalties; Complaints and Modification, Suspension or Revocation of License
15-1-13	Severability
15-1-14	Expiration
15-1-15	Effective Date
	Appendix A
	Appendix B

Section 15-1-1 Title

The title of this Chapter is Wind Energy Systems Licensing.

Section 15-1-2 Findings

(A) General Findings:

(1) Wind energy is a potential renewable and nonpolluting energy resource of the Town of Arlington, and its conversion to electricity may reduce dependence on nonrenewable, conventional energy sources and decrease the pollution that results therefrom. However, wind energy facilities should be sited in a way that protects the health and safety needs of the Town of Arlington residents residing near the large wind turbines, as well as the general public.

(2) The regulation of the siting and installation of large wind turbines is necessary to protect the health, safety and welfare of the residents of the Town of Arlington and the general public. Adverse health and safety

issues are likely to arise if appropriate standards and setbacks are not followed in the siting and installation of large wind turbines.

(3) It is appropriate to consider as relevant recommended standards for large wind turbines from international organizations that have more experience with the use, siting and installation of large wind turbines than the U.S.

(4) Wind turbine accidents have occurred involving ice throws, blade disintegration, fire and tower failure.

(5) If improperly sited, wind energy systems produce electro-magnetic radiation that can interfere with broadcast communications and signals.

(6) Heavy equipment used for the construction of large wind turbines can damage local roads and farm fields.

(7) It is necessary and appropriate to protect the natural resources and features of the Town of Arlington including the high quality of its lands devoted to crop production and its groundwater.

(8) The Plan Commission and Town Board had access to and reviewed many documents related to the siting of large wind turbines including the documents, reports and studies set forth in Appendix A of this Chapter, which documents have been determined by the Town Board and others in similar situations to be reasonably accurate, reliable and relevant to the health and safety effects of large wind turbines.

(B) Findings Regarding Wind Turbine Noise Impacts: The Town of Arlington concludes that a) the sound pressure level ("SPL") of 50 dBA set forth in the State of Wisconsin 2007 Draft Model Wind Ordinance does not adequately protect town residents from the adverse health effects associated with large wind turbine noise; and b) a maximum outside audible SPL of 35 dBA or 5 dBA over ambient, whichever is lower, in the Town of Arlington is necessary to protect residents from the adverse health effects associated with large wind turbine noise, based on the following findings:

(1) Large wind turbines are significant sources of noise, which, if improperly sited, can negatively impact the health of residents, particularly in areas of low ambient noise levels.

(2) Large wind turbines emit two types of noise -- 1) Aerodynamic noise from the blades passing through the air, which can generate broadband noise, tonal noise and low frequency noise; and 2) Mechanical noise from the interaction of the turbine components. A dBA scale is commonly used

to measure audible wind turbine noise. Low frequency noise from large wind turbines is not adequately measured with a dBA weighting. For a better assessment of the health effects from low frequency noise, the World Health Organization (“WHO”) suggests using a dBC weighting.

(3) Noise is an annoyance that can negatively impact health, producing negative effects such as sleep disturbance and deprivation, stress, anxiety and fatigue. WHO defined annoyance as a feeling of displeasure associated with any agent or condition believed by an individual to adversely affect him or her. According to WHO, health should be regarded as a state of complete physical, mental and social wellbeing, and not merely the absence of disease or infirmity. Under this definition, noise has a significant impact on the quality of life and noise annoyance is an adverse health effect.

(4) Large wind turbines create a noise annoyance that can hinder physical and mental healing and can cause adverse health effects associated with sleep disturbance and deprivation, psychological distress, stress, anxiety, depression, headaches, fatigue, tinnitus and hypertension. Wind turbine noise can affect each person differently. Some people are unaffected by wind turbine noise, while others may develop adverse health effects from the same noise. At low frequencies, wind turbine noise may not be heard but rather is felt as a vibration. Medical research reported complaints from people who felt the noise from large wind turbines, similar to symptoms that can be associated with vibroacoustic disease.

(5) The risk for adverse health effects resulting from noise annoyance such as headaches, stress, anxiety, fatigue, depression, pain and stiffness, and decreased cognitive ability associated with sleep deprivation from wind turbine noise increases with increasing A-weighted sound pressure levels. According to wind turbine noise studies, few respondents were disturbed in their sleep by wind turbine noise at SPL less than 35 dBA; however, at SPL greater than 35 dBA respondents were increasingly disturbed in their sleep by wind turbine noise.

(6) Wind turbine noise greater than 5db over ambient increases the risk for adverse health effects because a change of 5 dB is clearly noticeable.

(7) Studies show that prolonged exposure to wind turbine noise resulted in adverse health effects at SPLs below those from other sources of community noise, such as road traffic noise. Sound generated by wind turbines has particular characteristics and creates a different type of noise having different health impacts than compared to urban, industrial or commercial noise.

(8) Living in a rural environment, in comparison with a suburban area, increases the risk of residents being impacted by noise from nearby large wind turbines because of the low ambient SPL in rural environments.

(9) The International Standards Organization recommended community noise limits for rural areas be set at a SPL of 35 dBA during the day, 30 dBA during the evening and 25 dBA at night.

(10) In order to reduce the risk of negative health impacts from large wind turbine noise, acoustical engineers George Kamperman and Richard James recommend a) audible sound limits based on pre-existing background sound levels plus a 5dB allowance for wind turbine noise or b) SPL not to exceed 35 dBA within 100 feet of any occupied structure, whichever is lower; and c) a dBC limit not to exceed 20 dB above ambient background levels. These sound levels are in line with numerous published guidelines.

(C) Findings Regarding Setback Distances from Wind Turbines: The Town of Arlington concludes that a) the setbacks set forth in the State of Wisconsin 2007 Draft Model Wind Ordinance are not based on empirical evidence relating to health effects and do not adequately protect town residents from the impacts of large wind turbines; and b) a setback of 2640 feet from large wind turbines to the nearest residence or other inhabited structure or property lines unless easements or waivers are granted is necessary to protect the health and safety of Town of Arlington residents, based on the following findings:

(1) Minimum setbacks from dwellings are necessary to mitigate noise impacts not predicted with sound models. Pre-construction sound models fail to accurately predict wind turbine noise impacts due to factors such as atmospheric conditions, temperature inversions, wind layers, geography and low frequency noise which travels further with less loss of intensity than higher frequency noise. In addition, at night when air stabilizes, wind turbine noise can travel further than expected and can be 5-15 db(A) louder than predicted.

(2) A dBC requirement is needed to minimize adverse health effects from low frequency noise. A dBC requirement will likely result in setbacks between large wind turbines and nearby dwellings of 1km (.62 miles) or greater for 1.5 to 3 megawatts (MW) wind turbines if wind turbines are located in rural areas where L90A background levels are 30 dBA or lower.

(3) Noise diminishes with distance. According to a sound propagation formula in the Wind Turbine Acoustic Noise White Paper by the University of Massachusetts Renewable Energy Research Lab, a SPL of 35 dBA is

reached at approximately ½ mile from a wind turbine based on a sound power at 102 dBA at hub height as applied to a 1.5 – 3 MW wind turbine. Therefore, at a distance of less than ½ mile, a wind turbine will create a SPL that exceeds safe levels.

Wind Turbine Sound Propagation at the example of 102 dBA sound power at hub	
Distance in Ft.	dBA reduction -6 per doubling of distance
1	102 dBA
2	96 dBA
4	90 dBA
8	84 dBA
16	78 dBA
32	72 dBA
64	66 dBA
128	60 dBA
256	54 dBA
512	48 dBA
1024	42 dBA
2048	36 dBA
4096	30 dBA
8192	24 dBA
16384	18 dBA
32768	12 dBA
65536	6 dBA
131072	0 dBA

While this model of sound propagation is descriptive of the noise generated by the machinery at the hub, the noise produced by the turbine blades is not accounted for in this model and has been found to travel further. Therefore, this Chapter requires siting based not only on setbacks, but also on sound studies.

(4) The closer people live to wind turbines the more likely they will experience noise annoyance or develop adverse health effects from wind turbines' noise. Further, the degree of difficulties resulting from the sound of wind turbines seems clearly related to the distance from the turbines, though the literature has studied a variety of turbine sizes in a variety of locations. A setback of 2640 feet from dwellings would eliminate most noise complaints.

(5) Noise produced by wind turbines generally is not a major concern for humans beyond 1/2 mile or so because various measures to reduce noise

have been implemented in the design of modern turbines. Wind turbines should be located between 1/2 mile to over 1 mile from dwellings.

(6) Adverse health effects from wind turbine noise can be exacerbated by the rotating blades and shadows from the wind turbines. As wind turbine blades rotate in sunny conditions, they cast strobe-like shadows on the windows of nearby homes and buildings causing shadow flicker that cannot be avoided by occupants. Shadow flicker can cause some people to become dizzy, nauseated or lose their balance when they see the movement of the shadow. Shadow flicker from wind turbines at greater than 3Hz poses a potential risk of inducing photosensitive seizures. Therefore, wind turbines should be sited such that shadows from wind turbine blades do not fall upon the windows of nearby dwellings or within 100 feet of dwellings for any considerable period. The Wind Energy Handbook recommends a setback of 10 rotor diameters to avoid shadow flicker on occupied structures.

(7) If placed too close to a road, the movement of the wind turbine blades and resulting shadow flicker can distract drivers and lead to accidents.

(8) Wind turbines have been known to throw ice and debris from the turbine blades up to a distance of 1750 feet and blade throws can reach 2500 feet.

Section 15-1-3 Purpose and Intent

Based upon the findings stated in Section 15-1-2, it is the intended purpose of the Town to regulate Wind Energy Systems to promote the health, safety, and general welfare of the citizens of the Town and the Town's natural resources and to establish reasonable and uniform regulations for the operation thereof so as to minimize potentially dangerous effects of Wind Energy Systems on the Town's residents and environs.

Section 15-1-4 Definitions

The following terms have the meanings indicated:

(A) Aerodynamic Sound means a noise that is caused by the flow of air over and past the blades of a WES.

(B) Ambient Sound encompasses all sound present in a given environment, being usually a composite of sounds from many sources near and far including, but not limited to, intermittent noise events, such as, from aircraft flying over, dogs barking, wind gusts, mobile farm or construction machinery, and the occasional vehicle traveling along a nearby road. Ambient Sound also includes

insect and other nearby sounds from birds and animals or people. The nearby and transient events are all part of the Ambient Sound environment but are not to be considered part of the background sound. If present, a different time or location should be selected for determining the L90 background sound levels.

(C) Anemometer means a device for measuring the speed and direction of the wind.

(D) Applicant means the individual or business entity that seeks to secure a license under this Chapter.

(E) A-Weighted Sound Level (dBA) measures overall sound pressure level designed to reflect the response of the human ear, which does not respond equally to all frequencies and it is used to describe sound in a manner representative of the human ear's response. It reduces the effects of the low with respect to the frequencies centered around 1000 Hz. The resultant sound level is said to be A-weighted and the units are dBA. Sound level meters have an A-weighting network for measuring A-weighted sound levels (dBA) meeting the characteristics and weighting specified in ANSI Specifications for Integrating Averaging Sound Level Meters, S1.43-1997 for Type 1 instruments and be capable of accurate readings (corrections for internal noise and microphone response permitted) at 20 dBA or lower.

(F) Background Sound (L90) refers to the sounds that would normally be present at least 90% of the time. Background sounds are those heard during lulls in the ambient sound environment. That is, when transient sounds from flora, fauna, and wind are not present. Background sound levels vary during different times of the day and night. Because a WES operates 24/7, the background sound levels of interest are those during the quieter periods which are often the evening and night. Sounds from near-by birds and animals or people must be excluded from the background sound test data.

Background sound level (dBA and dBC (as L90)) is the sound level present for at least 90% of the time during a period of observation that is representative of the quiet time for the soundscape under evaluation and with duration of ten (10) continuous minutes. Several contiguous ten (10) minute tests may be performed in one hour to determine the statistical stability of the sound environment. Longer term tests, such as 24 hours or multiple days are not appropriate since the purpose is to define the quiet time background sound level. It is defined by the L90A and L90C descriptors. It may be considered to be the quietest one (1) minute during a ten (10) minute test. L90A results are valid only when L10A results are no more than 10 dBA above L90A for the same time period. L10C less L90C should not exceed 15 dBC to be valid. Measurement periods such as at dusk when bird and insect activity is high or the early morning hours when the 'dawn chorus' is present are not acceptable measurement times. Further,

background L90 sound levels documenting the pre-construction baseline conditions should be determined when the ten minute average wind speed is 2 meters per second (4.5 mph) or less at the ground level/microphone location.

(G) Blade Passage Frequency (BPF) means the frequency at which the blades of a turbine pass a particular point during each revolution (e.g. lowest point or highest point in rotation) in terms of events per second. A three bladed turbine rotating at 28 rpm would have a BPF of 1.4 Hz. [E.g. ((3 blades times 28rpm)/60 seconds per minute = 1.4 Hz BPF)]

(H) C-Weighted Sound Level (dBC) is similar in concept to the A-Weighted sound Level (dBA) but C-weighting does not de-emphasize the frequencies below 1k Hz as A-weighting does and is used for measurements that must include the contribution of low frequencies in a single number representing the entire frequency spectrum. Sound level meters have a C-weighting network for measuring C-weighted sound levels (dBC) meeting the characteristics and weighting specified in ANSI S1.43-1997 Specifications for Integrating Averaging Sound Level Meters for Type 1 instruments.

(I) Decibel (dB) is a dimensionless unit which denotes the ratio between two quantities that are proportional to power, energy or intensity. One of these quantities is a designated reference by which all other quantities of identical units are divided. The sound pressure level (Lp) in decibels is equal to 10 times the logarithm (to the base 10) of the ratio between the pressure squared divided by the reference pressure squared. The reference pressure used in acoustics is 20 MicroPascals.

(J) Distance attenuation means the reduction of a sound or attenuation by distance. The effect of distance attenuation depends on the type of sound sources. Most sounds or noises we encounter in daily life are from sources which can be characterized as either point or line sources. If a sound source produces spherical spreading of sound in all directions, it is a point source. For a point source, the noise level decreases by 6 dB per doubling of distance from the source. If the sound source produces cylindrical spreading of sound such as a stream of motor vehicles on a busy road at a distance, it may be considered as a line source. For a line source, the noise level decreases by 3 dB per doubling of distance from the source.

(K) Frequency is the number of oscillations or cycles per unit of time. Acoustical frequency is usually expressed in units of Hertz (Hz) where one Hz is equal to one cycle per second.

(L) Good Utility Practice means any of the practices, methods and acts with respect to the safe operation of a WESF engaged in or approved by a significant portion of the electric utility industry and, in particular, those portions of the

industry with experience in the construction, operation and maintenance of wind turbines during the relevant time period; or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision is made, could be expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be acceptable practices, methods or acts generally accepted in the region.

(M) Health means a state of complete physical and mental well being, not merely the absence of disease or infirmity.

(N) Height means the total distance measured from the grade of the property as existed prior to the construction of the wind energy system, facility, tower, turbine, or related facility at the base to its highest point.

(O) Hertz (Hz) is the frequency of sound expressed by cycles per second.

(P) Impulsive Sound refers to short-term acoustical impulses typically lasting less than one second each. It may be the only sound emitted from a noise source or it may be a component of a more complex sound. For evaluation of wind turbines, impulsive sound includes swishing or thumping sounds.

(Q) INCE means Institute of Noise Control Engineers of the USA ("INCE/USA") which is a non-profit professional organization incorporated in Washington, DC for the primary purpose of promoting engineering solutions to environmental, product, machinery, industrial and other noise problems.

(R) Infra-Sound refers to sound with energy in the frequency range of 20 Hz and below is considered to be infrasound is normally considered to not be audible unless in relatively high amplitude. The most significant exterior noise-induced dwelling vibration occurs in the frequency range between 5 Hz and 50 Hz. Moreover, even levels below the threshold of audibility can still cause measurable resonances inside dwelling interiors. Conditions that support or magnify resonance may also exist in human body cavities and organs under certain conditions, although no specific test for infrasound is provided in this document, its presence will be accounted for in the comparison of dBA and dBC sound levels for the complaint test provided later in this document. See low-frequency sound (LFN) for more information.

(S) Licensee means the individual or business entity granted a WESF License.

(T) Low Frequency Sound (LFN) refers to sounds with energy in the lower frequency range of 20 to 200 Hz. LFN is deemed to be excessive when the difference between a C-weighted sound pressure level and an A-weighted sound

pressure level is greater than 20 decibels at any measurement point outside or inside a noise sensitive receptor site, residence, or other occupied structure. E.G. C-A>20 dB.

(U) Measurement Point (MP) means location where sound and/or vibration measurements are taken such that no significant obstruction blocks sound and vibration from the site. The Measurement Point should be located so as to not be near large objects such as buildings and in the line-of-sight to the nearest turbines. Proximity to large buildings or other structures should be twice the largest dimension of the structure, if possible.

(V) Measurement of Wind Speed Standards are as follows: For measurements conducted to establish the background sound pressure levels (dBA, dBC, L90 10 min, and etc.) the wind speed at the microphone's Measurement Point shall average 2 m/s (4.5 mph) or less for valid background measurements. For valid measurements conducted to establish the post-construction sound level the wind speed at the microphone's Measurement Point shall not exceed 4 m/s (9 mph) average and the wind speed at the WES blade height shall be at or above the nominal rated wind speed. For purposes of enforcement, the wind speed and direction at the WES blade height shall be selected to reproduce the conditions leading to the enforcement action while also restricting wind speeds at the microphone to 4 m/s (9 mph). For purposes of models used to predict the sound levels and sound pressure levels of the WES to be submitted with the Application, the Wind Speed shall be the speed that will result in the worst-case dBA and dBC sound levels in the community adjacent the nearest WES. For the purpose of constructing the model the wind direction shall consider the dominant wind direction for the seasons from the late Spring to early Fall. If other wind directions may cause levels to exceed those of the predominant wind direction at nearby sensitive receptors, these levels and conditions shall be included in the Application.

(W) Mechanical Noise means sound produced as a byproduct of the operation of the mechanical components of a WES(s) such as the gearbox, generator and transformers.

(X) Noise means any unwanted sound. Not all noise needs to be excessively loud to represent an annoyance or interference.

(Y) Non-Participating Parcel means a parcel of real estate that is neither a Project Parcel nor a Participating Parcel.

(Z) Occupied Structure means a building in which people live, work or frequent.

(AA) Participating Parcel means a parcel of real estate that is not a Project Parcel, but is subject to a setback waiver agreement or easement between the

owner and applicant allowing the construction of all or part of a WESF closer to a Participating Parcel property line or structure on the Participating Parcel than would be permitted under this Chapter in the absence of such a waiver or easement. To qualify as a Participating Parcel, the setback waiver or easement agreement between the owner and the applicant must be approved by the Town Board under this Chapter, and the waiver or easement must be recorded to run with the Participating Parcel's real estate to ensure notice of the waiver or easement to any heirs, successors, or assigns of the Participating Parcel.

(BB) Project Boundary means the boundaries of the WESF as shown on the site plan submitted to and approved by the Town in accordance with this Chapter.

(CC) Project Parcel or Project Parcels means the parcel or parcels of real estate on which all or any part of a WESF will be constructed.

(DD) Property Line means the recognized and mapped property parcel boundary line.

(EE) Pure Tone means a sound for which the sound pressure is a simple sinusoidal function of the time, and characterized by its singleness of pitch. Pure tones can be part of a more complex sound wave that has other characteristics.

(FF) Qualified Independent Acoustical Consultant means a person conducting baseline and other measurements and reviews related to the application for a WES or for enforcement actions against an operating WES with qualifications that include, at a minimum, demonstration of competence in the specialty of community noise testing and Full Membership in the Institute of Noise Control Engineers (INCE). Certifications such as Professional Engineer (P.E.) do not test for competence in acoustical principles and measurement and are thus not, without further qualification, appropriate for work under this Chapter. The Independent Qualified Acoustical Consultant can have no direct or indirect financial or other relationship to an Applicant.

(GG) Sensitive Receptor means places or structures intended for human habitation, whether inhabited or not, public parks, state and federal wildlife areas, the manicured areas of recreational establishments designed for public use, including but not limited to golf courses, camp grounds and other nonagricultural state or federal licensed businesses. These areas are more likely to be sensitive to the exposure of the noise, vibration, shadow or flicker, etc. generated by a WES or WESF. These areas include, but are not limited to: schools, daycare centers, elder care facilities, hospitals, places of seated assemblage, non-agricultural businesses and residences.

(HH) Sound means a fluctuation of air pressure which is propagated as a wave through air

(II) Sound Power means the total sound energy radiated by a source per unit time. The unit of measurement is the watt, abbreviated as Lw. This information is determined for the WES manufacturer under laboratory conditions specified by IEC 61400-11 and provided to the local developer for use in computer model construction. It cannot be assumed that these values represent the highest sound output for any operating condition. They reflect the operating conditions required to meet the IEC 61400-11 requirements. The lowest frequency is 50 Hz for acoustic power (Lw) requirement in IEC 61400-11. This Chapter requires wind turbine certified acoustic power (Lw) levels at rated load for the total frequency range from 6.3 Hz to 10k Hz in one-third octave frequency bands tabulated to the nearest 0.1 dB. The frequency range of 6.3 Hz to 10k Hz shall be used throughout this Chapter for all sound level modeling, measuring and reporting.

(JJ) Sound Pressure refers to the instantaneous difference between the actual pressure produced by a sound wave and the average or barometric pressure at a given point in space.

(KK) Sound Pressure Level (SPL) is 20 times the logarithm, to the base 10, of the ratio of the pressure of the sound measured to the reference pressure, which is 20 micronewtons per square meter. In equation form, sound pressure level in units of decibels is expressed as $SPL (dB) = 20 \log p/pr$.

(LL) Spectrum refers to the description of a sound wave's resolution into its components of frequency and amplitude. The WES manufacturer is required to supply a one-third octave band frequency spectrum of the wind turbine sound emission at 90% of rated power. The published sound spectrum is often presented as A-weighted values. This information is used to project the wind farm sound levels at all locations of interest. Confirmation of the projected sound spectrum can be determined with a small portable one-third octave band frequency (spectrum) analyzer. The frequency range of interest for wind turbine noise is approximately 10 Hz to 10k Hz.

(MM) Statistical Noise Levels measure sounds that vary in level over time, such as road traffic noise and most community noise, which are commonly described in terms of the statistical exceedance levels LAN, where LAN is the A-weighted sound pressure level exceeded for N% of a given measurement period. For example, L10 is the noise level exceeded for 10% of the time. Of particular relevance, are: LA10 and LC10 the noise level exceeded for 10% of the ten (10) minute interval. This is commonly referred to as the average maximum noise level. LA90 and LC90 the noise level exceeded for 90% of the ten (10) minute sample period. The L90 noise level is described as the average minimum background sound level (in the absence of the source under consideration), or simply the background level. Leq is the frequency-weighted equivalent noise level (basically the average noise level). It is defined as the steady sound level

that contains the same amount of acoustical energy as the corresponding time-varying sound.

(NN) Tonal Sound (sometimes referred to as Pure Tone) refers to a sound for which the sound pressure is a simple sinusoidal function of the time, and characterized by its singleness of pitch. Tonal sound can be simple or complex.

(OO) Wind Energy Systems (WES) means equipment that converts and then transfers energy from the wind into usable forms of energy on a large, industrial scale for commercial or utility purposes. Small scale wind systems of less than 170 feet in height with a 60-foot rotor diameter and a nameplate capacity of less than 100 kilowatts or less are exempt from this definition and the provisions of this Chapter.

(PP) Wind Energy Systems Facility or Facility or WESF means all of the land and equipment used by the WES and its support facilities including the wind turbine, tower, access roads, control facilities, meteorological towers, maintenance and all power collection and transmission systems.

(QQ) Wind Energy Systems Facility License or WESF License means a license to construct and operate a WES issued by the Town of Arlington in accordance with this Chapter.

(RR) Wind Turbine or Turbine (WTi) means a mechanical device which captures the kinetic energy of the wind and converts it into electricity. The primary components of a wind turbine are the blade assembly, electrical generator and tower.

Section 15-1-5 License Required for Wind Energy System Facility

Unless otherwise exempt under this Chapter, no WES shall be constructed or operated in the Town without first obtaining a WESF License in accordance with this Chapter.

Section 15-1-6 Application Procedure for Wind Energy System Facility License

(A) Initial Application Submittal. An application for a WESF License shall be submitted to the Town Clerk. The application shall include all of the information, documents, plans, deposits and other things required to be submitted with an application under Section 15-1-7, a preliminary cost-sharing agreement pursuant to Section 15-1-9(B), and the security required by Section 15-1-9(B). The applicant shall initially provide the Town with eight (8) copies of the application.

(B) Determination if Application Complete. The Town Board shall, with assistance from such staff, consultants, committees or commissions as it deems

appropriate, determine whether the application is complete and contains all of the materials, information, agreements, deposits and payments required to be submitted with an application under Sections 15-1-7 and 15-1-9. If an application is not complete, the applicant shall be so advised, and no further action shall be taken by the Town until a complete application is received.

(C) Complete Application. Once the Town Board has determined the application is complete and so advised the applicant in writing, the applicant shall submit an additional ten (10) copies of the complete application to the Town such that it shall have eighteen (18) complete submittals for the Town's use.

(D) Referral to Plan Commission. After the Town Board determines that an application is complete, it shall be referred to the Town Plan Commission to hold a public hearing and to make a recommendation to the Town Board whether the application meets all requirements of this Chapter. In determining whether the application meets the requirements of this Chapter, the Plan Commission may obtain assistance from such staff and consultants as it deems appropriate. The Plan Commission shall review the application as soon as reasonable and feasible, given the complexity of the application, other business facing the Plan Commission, staff and other resources, questions that arise during the review process, and other matters affecting the time needed to complete the review process and, following its review, recommend approval of the application, denial of the application, or approval subject to conditions.

(E) Town Board Review. Upon receiving the recommendation of the Plan Commission, the Town Board shall review the application and recommendation of the Plan Commission and may, in its sole discretion, hold another public hearing of its own.

(F) Final Action. If an application is complete and meets all requirements of this Chapter, and the applicant has paid all fees and costs pursuant to Section 15-1-8 of this Chapter, the Town Board shall approve a WESF License for the WES, subject to the execution of a WESF licensing agreement pursuant to this Section. If an application does not meet all requirements of this Chapter or the applicant has not paid all fees and costs pursuant to Section 15-1-9, the Town Board may deny the application or approve the application with conditions that will assure compliance with this Chapter. If an application is approved with conditions, a WESF License for the WES shall be issued when all conditions of approval have been satisfied. If the application is denied or approved with conditions, the Town shall notify the applicant in writing within seven (7) business days of the reasons for denial or the conditions of approval.

(G) Licensing Agreement. The Town Board shall require an applicant to enter into a WESF licensing agreement with the Town as a condition of approving a WESF License. The WESF licensing agreement shall include all provisions

deemed appropriate by the Town to assure that the WES is constructed and operated, and that all fees, costs and sureties are paid and provided, as required by the Town Board and by this Chapter.

(H) Appeal of Decision. Any applicant or other person agreed by the decision of the Town Board, including any resident or owner of property in the Town, shall be entitled to appeal the Board's decision in circuit court. Such an appeal must be made within thirty (30) days of the date of written decision by the Board or issuance of the WESF License. The Town explicitly elects not to be governed by Wis. Stats. Chapter 68 and instead elects to provide the review procedures described in this Section.

(I) Construction Deadline. If a WESF is not constructed within 30 months after a WESF License is issued, the License shall expire.

Section 15-1-7 Application and Licensing Requirements and Standards

(A) Sound Modeling, Sound Standards and Sound-Related Enforcement Procedures.

(1) An application for a WESF License shall include a sound prediction model that includes the information and meets the requirements in this Section 15-1-7, and in Appendix B to this Chapter:

Information regarding the make and model of the turbines, Sound Power Levels (Lw) for each one-third octave band from 6.3 Hz up through 10,000 Hz, and a projection showing the expected dBA and dBC sound levels computed using the one-third octave band sound power levels (Lw) with appropriate corrections for modeling and measurement accuracy tolerances and directional patterns of the WTi for all areas within and to one (1) mile from the project boundary for the wind speed, direction and operating mode that would result in the worst case WTi sound emissions.

The prediction model shall assume that the winds at hub height are sufficient for the highest sound emission operating mode even though the enforcement tests will be with ground level winds of 10 mph or less. This is to accommodate enforcement under weather conditions where there is significant difference in the wind speed between ground and hub heights. This condition often occurs during summer evenings when wind shear is affected by the reduction in solar heating of the earth's surface between sunset and sunrise.

The projection may be by means of computer model but shall include a description of all assumptions made in the model's construction and algorithms. If the model does not consider the effects of wind direction,

geography of the terrain, and/or the effects of reinforcement from coherent sounds or tones from the turbines these should be identified and other means used to adjust the model's output to account for these factors. These results may be displayed as a contour map of the predicted levels, but should also include a table showing the predicted levels at noise-sensitive receptor sites and residences within the model's boundaries. The predicted values must include dBA and dBC values but shall also include un-weighted octave band sound pressure levels from 8 Hz to 10k Hz in data tables.

The Town will refer the applicant's information and sound studies to the Town engineer (if qualified in acoustics) or an Qualified Independent Acoustical Consultant for review and a determination whether the proposed WES will, based on pre-licensing studies and sound modeling, comply with the sound limits set forth in this Chapter.

(2) In any case in which a WES is located within one mile of a sensitive receptor the Town shall, and in other cases the Town may, require the preparation of an independent preconstruction noise study for each proposed Wind Turbine location conducted by a Qualified Independent Acoustical Consultant, in accordance with the procedures provided in this Section and in the Appendix showing background dBA and dBC sound levels (L90 (10min)) over one or more valid ten (10) minute continuous measurement periods. The preconstruction baseline studies shall be conducted by an Independent Qualified Acoustical Consultant selected by the Town. The Qualified Independent Acoustical Consultant shall be selected and retained by the Town. The applicant shall be responsible for paying the Independent Qualified Acoustical Consultant's fees and all costs associated with conducting the study. The applicant shall provide financial security and reimburse the Town for the cost of the study in accordance with Section 15-1-9 of this Chapter.

(3) No license shall be issued unless the pre-licensing information and sound modeling shows that the proposed WES will comply with the following sound limits and requirements.

i. Audible Sound Limit

a. No WTi or WES shall be located so as to cause an exceedance of the preconstruction/operation background sound levels by more than 5 dBA. The background sound levels shall be the L90A sound descriptor measured during a preconstruction noise study during the quietest time of night (10pm until 4am). All data sampling shall be one or more contiguous ten (10) minute measurements. L90A results are

valid when L10A results are no more than 10 dBA above L90A for the same time period and L10C less L90C is no more than 15 dBC. Noise sensitive sites are to be selected based on wind development's predicted worst-case sound emissions (in LeqA and LeqC) which are to be provided by Applicant.

b. Test sites are to be located along the property line(s) of the receiving nonparticipating parcels.

c. A 5 dB penalty is applied for tones as defined in IEC 61400-11.

ii. Low Frequency Sound Limit

The LeqC and L90C sound levels from the wind turbine at the receiving property shall not exceed the lower of either:

a. LeqC-L90A greater than 20 dB outside any occupied structure, or

b. A maximum not-to-exceed sound level of 50 dBC (L90C) from the wind turbines without contribution from other ambient sounds for properties located one mile or more away from state highways or other major roads or 55 dBC (L90C) for properties closer than one mile from a state highway or other major road.

These limits shall be assessed using the same nighttime and wind/weather conditions required in Section 15-1-7(A)(3)i.a. Turbine operating sound emissions shall represent worst case sound emissions for stable nighttime conditions with low winds at ground level and winds sufficient for full operating capacity at the hub.

iii. General Standard

Not to exceed 35 dBALeq 10 min. within 100 feet of any occupied structure.

(4) With respect to the sound study and measurement requirements:

i. All instruments must meet ANSI or IEC Type 1 Precision integrating sound level meter performance specifications.

ii. Procedures must meet ANSI S12.9 Part 3 including the addendum in the Appendix to this document. Where there are differences between the procedures and definitions of this document and ANSI standards the procedures and definitions of this document shall be applied. Where a standard's requirements may conflict with other standards the most stringent requirement shall apply.

iii. Measurements for background sound levels shall be made when ground level winds are 2 m/s (4.5 mph) or less with wind speeds at the hub at or above nominal operating requirements and for other tests when ground level winds are 4 m/s (9 mph). Weather in the night often results in low ground level wind speed and nominal operating wind speeds at wind turbine hub heights.

iv. IEC 61400-11 procedures are not suitable for enforcement of these requirements except for the presence of tones.

(5) Within twelve months after the date when the project is fully operational, and within four weeks of the anniversary date of the pre-construction background noise measurements, the Licensee shall repeat the existing sound environment measurements taken before the project approval. Post-construction sound level measurements shall be taken both with all WES's running and with all WES's off. At the discretion of the Town, the preconstruction background sound levels (L90A) can be substituted for the "all WES off" tests if a random sampling of 10% of the pre-construction study sites shows that background L90A and C conditions have not changed more than +/- 5 dB (dBA and dBC) measured under the preconstruction nighttime meteorological conditions. The post-construction measurements shall be reported to the Town (and available for public review) using the same format as used for the preconstruction sound studies. Post-construction noise studies shall be conducted by a firm chosen by the Town. Costs of these studies shall be reimbursed by the Licensee. The security required by Section 15-1-9(B) shall include these costs. The Licensee's consultant may observe the Town's consultant. The WESF Licensee shall provide all technical information and wind farm data required by the Independent Qualified Acoustical Consultant before, during, and/or after any acoustical studies required by this document and for local area acoustical measurements.

(B) Site Plan and Set-Back Requirements.

(1) An application for a WESF License shall include a site plan containing the following information and meeting the following requirements:

- i. The boundaries of all Project Parcels and Participating Parcels.
- ii. The boundaries of all Non-Participating Parcels located within 2,640 feet of any boundary of a Project Parcel.
- iii. The names, addresses and phone numbers of the owners of all Project Parcels, Participating Parcels, and Non-Participating Parcels located within 2,640 feet of any boundary of a Project Parcel.
- iv. An aerial photo showing all Project Parcels, Participating Parcels, and Non-Participating Parcels located within 2,640 feet of any boundary of a Project Parcel.
- v. Existing zoning of each Project Parcel and all required zoning setbacks on each Project Parcel.
- vi. The proposed location of all components of the proposed WESF, including but not limited to the wind turbine, tower, access roads, control facilities, meteorological towers, maintenance and all power collection and transmission systems.
- vii. The location and description of all structures located on Project Parcels, Participating Parcels, and any Non-Participating Parcel located within 2,640 feet of any boundary of a Project Parcel.
- viii. The location of all above-ground utility lines, telephone lines, and railroad rights-of-way located within 1320 feet of, or three times the total height of a proposed Wind Turbine, whichever is greater.
- ix. The location of all public roads located within 1320 feet of, or three times the total height of a proposed Wind Turbine, whichever is greater.
- x. Dimensional representation and sizes of the structural components of the tower construction including the base, footings, tower, and blades.
- xi. The distance between each WES tower and each of the following shall be shown on the site plan: structures on all Project Parcels and Participating Parcels; structures on all Non-Participating Parcels located within 2,640 feet of any boundary of a Project Parcel; above ground utility lines, telephone lines, railroad rights of way, and public roads located within 1320 feet or three

times the total height of any proposed Wind Turbine, whichever is greater.

xii. Schematic of electrical systems associated with the proposed WESF including all existing and proposed electrical connections.

xiii. Manufacturer's specifications and installation and operation instructions.

xiv. The size and scale of the site plan shall be as determined by the Town engineer. The scale map shall include a north arrow, the date, the scale, and reference to a section corner.

xv. The site plan shall include such additional information as the Town engineer or Town Board may require.

(2) A WESF shall comply with the following set-back requirements, which shall apply in addition to the siting requirements in Section 15-1-7(A).

i. All parts of a WESF shall comply with all applicable set-back requirements in any Columbia County Zoning Ordinance.

ii. Each Wind Turbine shall be set back at least 2640 feet from the property line of any Non-Participating Parcel and with respect to a Participating Parcel, the setback waiver agreement or easement shall require a setback of at least 1320 feet.

iii. Each Wind Turbine shall be set back not less than the greater of 1320 feet or three times the total height of the Wind Turbine from any public road.

iv. Each Wind Turbine shall be set back not less than the greater of 1320 feet or three times the total height of the Wind Turbine from any above-ground electric power line, telephone line, or railroad right-of-way, except that a lesser setback shall be permitted if the utility or railroad agrees in a writing approved by the Town.

v. Each Wind Turbine shall be set back not less than 2,640 feet from any residence, business, school, daycare facility, church, hospital, or other occupied structure on any Non-Participating Parcel and in all events not less than 1320 feet on any Participating Parcel. Any setback of less than 2640 feet on a Project Parcel shall also be subject to a setback waiver agreement or easement in the same manner as a Participating Parcel.

(C) Road Use and Risk Assessment Plan and Road Impact Requirements.

(1) An application for a WESF License shall include a road use and risk assessment plan containing the following information and meeting the following requirements:

i. A description and map of all public roads in the Town to be used in connection with the construction of the WESF, including a description of how and when such roads will be used in connection with the construction of the WESF.

ii. A description of the type and length of vehicles and type, weight and length of loads to be conveyed on all public roads in the Town.

iii. A complete assessment of the proposed use of roads in the Town in connection with the construction of the WESF, including the adequacy of turning radii; the ability of the roads to sustain loads without damage; the need to remove (permanently or temporarily) signs, trees, utilities, or anything else; any reasonably foreseeable damage to roads or other property; any reasonably foreseeable costs the Town may incur in connection with the use of roads in the Town, including but not limited to costs relating to traffic control, public safety, or damage to roads or property.

iv. A traffic control and safety plan relating to the use of roads in the Town in connection with the construction of the WESF.

v. Any additional information the Town may request relating to the use of roads in the Town in connection with the WESF.

(2) The Town will evaluate the road use and risk assessment plan with assistance from such consultants it deems appropriate. The Town may document the condition of all roads to be used in connection with the construction of the WESF in such manner as it deems appropriate. The Town may require changes to the road use and risk assessment plan it deems appropriate to protect public safety, to protect Town roads, and to address anticipated costs to the Town associated with applicant's use of roads in the Town.

(3) The Town may require the applicant to enter into an agreement relating to the use of roads in the Town. The Town may require the applicant to provide a deposit or letter of credit in an amount the Town determines appropriate to secure any obligations under the agreement, including but not limited to any obligation relating to alterations or

improvements to roads needed in connection with applicant's use of roads in the Town, and the reimbursement of the Town for any costs the road use and risk assessment indicates the Town may incur in connection with applicant's use of the roads in the Town.

(D) Design Plan and Design Requirements. An application for a WESF License shall include a design plan containing the information and meeting the requirements in this Section. Each Wind Turbine shall consist of a tower, generator(s), nacelle and blades. The total height of a Wind Turbine shall not exceed 400 feet above grade. Each WESF must have access roads, underground transmission cabling to connect the generators to utility electric distribution lines, and underground communication lines. The design plan shall describe the nature and type of the Wind Turbines proposed to be installed. Manufacturer's specifications and installation and operation instructions shall be included. Each Wind Turbine shall comply with the following requirements:

- (1) Wind Turbines shall be painted a non-reflective, non-obtrusive color.
- (2) The design of the buildings shall, to the extent reasonably feasible, use materials, colors, textures, screening and landscaping that will blend with and be compatible with the natural setting and the existing environment.
- (3) Wind Turbines shall not be artificially lighted, except to the extent required by law, and strobe or other intermittent lights are prohibited unless required by law.
- (4) No advertising or display shall be permitted, other than reasonable identification of the manufacturer or operator of the Wind Turbines or WESF.
- (5) Electrical controls and control wiring and power-lines must be wireless or below ground, except where wind farm collector wiring is brought together for connection to the transmission or distribution network, adjacent to that network.
- (6) The clearance between the ground and the Wind Turbine blades shall be not less than 75 feet.

(E) Aircraft Protection Requirements. An application for a WESF License shall include a statement from the Federal Aviation Administration that the proposed WESF will not pose a hazard to aircraft, and a statement from the Wisconsin Department of Transportation that the proposed WESF complies with Wis. Admin. Code § Trans 56.

(F) Blasting Plan and Requirements. An application for a WESF License shall include a blasting plan containing the information and meeting the requirements in this Section. The blasting plan shall comply with all requirements under Wisconsin law governing blasting, including ground vibration limits. The plan shall require that flyrock traveling in the air or along the ground shall remain in the controlled blasting area site owned or controlled by the applicant. All blasting must be performed by or under the direct supervision of a state-licensed blaster. A blasting log for each blast shall be kept by the applicant for not less than 5 years, and copies of the required blasting log shall be promptly submitted to the Town upon the Town's request. A resident call list shall be established for the purpose of notifying neighbors at homes in the vicinity of the WESF of blasting activity. The call list shall be maintained and used on a request basis only for all residents in the vicinity of the WESF who ask to be notified before any blast. Explosives shall be stored in accordance with Wis. Admin. Code Ch. Comm. 7.

(G) Microwave Beam Study and Requirements. An application for a WESF License shall include a microwave beam study and electromagnetic interference mitigation plan. All Wind Towers shall be sited in accordance with the findings of the microwave beam study and electromagnetic interference mitigation plan. The applicant shall mitigate any electromagnetic interference such as to radio or television.

(H) Shadow Flicker and Blade Glint Assessment and Requirements. Shadow flicker occurs when the blades of a Wind Turbine pass between the sun and an observer, casting a readily observable, moving shadow on the observer and his or her immediate environment. An application for a WESF License shall include a detailed shadow flicker and blade glint assessment model and plan containing the following information and meeting the following requirements.

- (1) The model shall be prepared by a registered professional regularly engaged in this type of work with not less than three years experience.
- (2) The model study area will examine areas where shadow flicker will occur within a one mile radius of the Project Parcels.
- (3) The model will be calculated using the following minimum inputs:
 - i. Turbine locations (proposed and existing)
 - ii. Shadow flicker receptor locations
 - iii. Existing topography (elevation contours and vegetation)
 - iv. Rotor diameter and hub height
 - v. Joint wind speed and direction distribution (wind rose table)
 - vi. Hours of sunshine (long term monthly references)

(4) All existing occupied structures, structures permitted for construction and roadways shall be identified within the model as receptors. Each individual receptor that is a residential parcel shall be defined by the perimeter of the building plus an additional 100 foot boundary around the building. Schools, churches, and other public building receptors shall be defined by the entire outdoor area routinely utilized in their operation.

(5) The model may be prepared by use of current aerial photography and topographical maps. A site visit by the preparer is required to identify receptors and verify the existing conditions.

(6) The model shall calculate the locations and durations of shadow flicker caused by the proposed WESF within the study area. The model shall clearly indicate the duration of shadow flicker at each receptor and across the entire study area showing the total number of hours per year anticipated.

(7) Wind Turbines shall be sited such that shadow flicker will not fall on a receptor, except that shadow flicker expected to fall on a roadway or a residential parcel may be acceptable if all of the following conditions are satisfied:

i. The flicker will not exceed 10 hours per year at any one receptor measured as the sum of those times during which shadow flicker occurs during any calendar year.

ii. The flicker will fall more than 100 feet from all existing or permitted residences.

iii. The traffic volumes are less than 500 vehicles per day on the affected roadway.

iv. The flicker will not fall onto an intersection.

(8) Problem zones where shadow flicker will interfere with existing and future receptors and which is not allowable under this Section shall be identified, and measures to mitigate problems shall be described, including but not limited to siting changes, operational procedures, grading or landscaping.

(9) Blade glint, defined as the intermittent reflection of the sun off the surface of the blades of a Wind Turbine, is prohibited. The applicant shall submit a paint sample that demonstrates the color, texture and gloss of the proposed surface coating. The applicant shall also submit a

certification by the manufacturer stating that the proposed surface coating will not create a reflective surface conducive to blade glint.

(I) Sign Plan and Sign Requirements. An application for a WESF License shall include a sign plan meeting the requirements in this Section.

(1) The plan shall provide reasonable signage at the WESF, identifying the Project Parcels as being part of the WESF and providing appropriate safety notices and warnings about trespassing. The no trespassing signs shall be posted as follows: one on each side of each Wind Turbine, and one at the beginning of each access drive to the WESF. Signs shall be sized at a minimum to meet the provisions of Wis. Stat. § 943.13(2).

(2) No advertising material or signage other than warning, equipment information or indicia of ownership shall be allowed on the Wind Turbines. This prohibition shall include the attachment of any flag, decorative sign, streamers, pennants, ribbons, spinners or waving, fluttering or revolving devices, but not including weather devices.

(3) The WESF Licensee's address and phone number shall be posted on each Wind Turbine.

(J) Groundwater Protection and Soil Erosion Control Requirements. Licensee shall construct and operate the WESF so as to not cause groundwater contamination in violation of applicable law. Nothing contained in any license granted by the Town is intended to authorize or permit any degradation of the quantity or quality of the groundwater in connection with the WESF. Furthermore, no wells may be drilled within the boundaries of the project property and no excavations deeper than nine (9) feet below the surface of the soil shall be allowed in the construction of any WES or WTi. In addition, prior to the start of any construction of the WESF, the Licensee shall complete a plan for managing soil erosion control and surface water runoff in compliance with the Town's other ordinances regulating soil erosion control and storm water management and to prevent pollution of the groundwater.

(K) Stray Voltage Assessment and Requirements.

(1) An application for a WESF License shall include reports of stray voltage analyses in accordance with this Section. The applicant shall conduct and include a report of a preconstruction stray voltage test on all livestock facilities located within a one-mile radius of the Project Parcels. The tests shall be performed by a Wisconsin certified stray voltage investigator approved by the Town. The tests shall be performed according to PSCW Phase II Stray Voltage Testing Protocol. A report of the tests shall be provided with the WESF License application and shall be

provided to the owners of all property included in the study area. Applicant shall seek written permission from property owners prior to conducting testing on such owners' property. Applicant shall not be required to perform testing on property where the owners have refused to grant permission to conduct the testing.

(2) Following construction of the WESF, the applicant shall conduct a post-construction stray voltage test on all livestock facilities located within a one-mile radius of the Project Parcels. The tests shall be performed by a Wisconsin certified stray voltage investigator approved by the Town. The tests shall be performed according to PSCW Phase II Stray Voltage Testing Protocol. A report of the tests shall be provided to the Town and to the owners of all property included in the study area. Applicant shall seek written permission from property owners prior to conducting testing on private property. Applicant shall not be required to perform testing on property where the owners have refused to grant permission to conduct the testing.

(L) Security Plan and Requirements. An application for a WESF License shall include a security plan that contains the information and meets the requirements in this Section.

(1) All wiring between the Wind Turbines and substations shall be installed not less than four feet underground.

(2) The outside of Wind Turbines shall not be climbable.

(3) All access doors to the towers and electrical equipment shall be locked.

(4) Warning signs shall be placed on each tower, all electrical equipment, and each entrance to the WESF.

(5) The WESF Licensee shall, in addition to randomized two-token authentication for Internet protection, adopt and maintain physical security protocols including locks and remote intrusion monitoring.

(M) Fire Prevention and Emergency Response Plan and Requirements. An application for a WESF License shall include a fire prevention and emergency response plan containing the information and meeting the requirements in this Section. The plan shall describe the potential fire and emergency scenarios that may require a response from fire, emergency medical services, police or other emergency responders. The plan shall designate the specific agencies that would respond to potential fire or other emergencies, shall describe all emergency response training and equipment needed to respond to a fire or other

emergency, shall include an assessment of the training and equipment available to the designated agencies, and shall provide for any special training or emergency response equipment that the designated agencies need to use in responding to a potential fire or other emergency at applicant's cost.

(N) Emergency Shutdown Plan and Requirements. An application for a WESF License shall include an emergency shutdown plan. The plan shall describe the circumstances under which an emergency shutdown may be required to protect public safety, and shall describe the procedures that the Town and the WESF Licensee will follow in the event an emergency shutdown is required.

(O) Decommissioning and Site Restoration Plan and Requirements. An application for a WESF License shall include a decommissioning and site restoration plan containing the information and meeting the requirements in this Section.

(1) The plan shall provide for the removal from the Project Parcels, and lawful disposal or disposition of, all Wind Turbines and other structures, hazardous materials, electrical facilities, and all foundations to a depth of not less than 42 inches below grade. The plan shall provide for the removal of all access roads that the owner of the Project Parcels wants removed. The plan shall provide for the restoration of the Project Parcels to farmland of similar condition to that which existed before construction of the WESF.

(2) The plan shall provide for the decommissioning of the site upon the expiration or revocation of the WESF License, or upon the abandonment of the WESF. The WESF shall be deemed abandoned if its operation is ceased for 12 consecutive months.

(3) The plan shall include provisions for financial security to secure completion of decommissioning and site restoration, in form and amount satisfactory to the Town. A letter of credit, cash on deposit with the Town, or cash held in escrow pursuant to an agreement acceptable to the Town, shall be acceptable security. The amount of the financial security shall be equal to the estimated cost of completing the decommissioning and site restoration in accordance with the approved plan, as approved by the Town.

(4) The plan shall include written authorization from the WESF Licensee and all owners of all Project Parcels for the Town to access the Project Parcels and implement the decommissioning and site restoration plan, in the event the WESF Licensee fails to implement the plan. The written authorization shall be in a form approved by the Town.

Section 15-1-8 Construction, Operation, Maintenance, Amendments, and Miscellaneous Requirements

(A) Compliance with Plans and License. A WESF shall be constructed, operated, and maintained in accordance with the plans required under Section 15-1-7 as approved by the Town, with the WESF License, with the WESF agreement, and with this Chapter. Where a standard or requirement is not provided by either this Ordinance, the WESF License or the WESF agreement, the WESF Licensee shall comply with Good Utility Practice.

(B) Facility Maintenance and Repair. The WESF Licensee shall repair and replace parts of the WESF in accordance with Good Utility Practice, and in accordance with the WESF License, the WESF agreement, and this Chapter.

(C) Amendments and Changes. A WESF Licensee may apply to the Town for changes to a WESF License or WESF agreement. The application shall describe the requested change or changes. The Town Board shall review the application and determine what provisions of this Chapter, including Sections 15-1-6 and 15-1-7, will apply to the application. The application will then be processed in accordance with all provisions of this Chapter deemed applicable by the Town Board. The provisions of Section 15-1-9 relating to the reimbursement of fees and costs shall apply to any application for changes to a WESF License or WESF agreement.

(D) Insurance and Indemnification. Any WESF Licensee shall maintain, at its sole expense, the following insurance coverages which shall be binding prior to the start of the construction of any WESF. Certificates of insurance evidencing compliance with these requirements shall be provided upon request of the Town. The insurer will be required in the policy to provide notice to the Town in the event there is a lapse in coverage exceeding thirty (30) days. All policies other than workers compensation shall be written on an occurrence and not a claims-made basis.

(1) Broad form comprehensive coverage policy of public liability insurance insuring Licensee, Project Parcel, and Participating Parcel against loss or liability caused by Licensee's occupation and use of the property under the lease, easement, or setback waiver in an amount not less than five million dollars (\$5,000,000) of combined single limit liability coverage per occurrence, accident, or incident, which policy may have a commercially-reasonable deductible. The Town shall be named as an additional insured on such policy.

(2) Workers compensation policy in an amount required by Wisconsin law. Licensee shall require subcontractors and others not protected under

its insurance to obtain and maintain workers compensation and an employer's liability insurance.

Section 15-1-9 Reimbursement of Fees and Costs

(A) Reimbursable Costs. The Town Clerk and other Town staff may expend time in the review and processing of WESF License. The Town may also retain the services of professional consultants in reviewing, processing and acting upon WESF License applications, including but not limited to engineers, attorneys, planners, environmental specialists, and other consultants with skills relevant to WESF licensing issues arising under this Chapter. Any applicant for a WESF License shall reimburse the Town for staff time expended, and shall reimburse the Town for the cost to the Town charged by any consultant retained by the Town, in the administration, investigation, and processing of such WESF License application.

(B) Preliminary Cost Reimbursement Agreement. At the time an application for a WESF License is filed with the Town, the applicant shall execute for the benefit of the Town an agreement agreeing to pay and providing adequate security guaranteeing payment of the cost of the investigation, review and processing of the application, including without limitation by way of enumeration, legal, engineering, acoustical, planning, environmental, and staff administrative costs. The agreement and the security shall be in form and substance acceptable to the Town. The Town shall not begin processing the application until the preliminary cost reimbursement agreement is approved and signed and until the required security is provided to the Town.

(C) Governmental Services Costs. The Town Board may require the WESF Licensee to agree to pay for the cost of Town governmental services reasonably related to the WESF and not otherwise paid by the WESF Licensee.

Section 15-1-10 Tax Hold Harmless

(A) Shared Revenue Shortfall. In the event that a WESF Licensee is granted by the Town to License, it is anticipated under existing State law that the Town will receive shared revenue payments, which payments could be revised or revoked by the State in the future. In the event that the shared revenue payments payable to the Town are reduced from the amount originally payable to the Town, the Licensee shall be obligated to pay to the Town an amount not less than the amount originally paid per MW per year for each WT_i actually installed and operating within the Town. Such payments shall be on an annual basis and payable on the 180th day after notice from the Town of Licensee's obligation to pay under this subparagraph. Licensee's obligation to make such payments shall cease if the State adopts or implements a new mechanism to replace the shared revenue payments, to the extent that the new payment mechanism

produces revenue not less than the revenue payable under the predecessor program.

(B) Shared Revenue Cost of Living Adjustment. Notwithstanding that the share revenue payments referenced above are paid to the Town directly by the State of Wisconsin, unless otherwise similarly adjusted by the State, Licensee shall supplement the Town's annual shared revenue payments actually received by an amount equal to the annual percentage change of the Consumer Price Index as of January 1 of each calendar year beginning on the first January following the date that the Town receives its first payment. For purposes of this escalator clause, the Consumer Price Index means the U.S. Department of Labor, Bureau of Statistics, Consumer Price Index for the United States, All Urban Consumers, all items, unadjusted index.

Section 15-1-11 Defense of Land Use Decision and Indemnity

(A) Reimbursement of Costs/Defense Control. In addition to the indemnification described below, Licensee shall reimburse the Town its reasonable attorneys' fees incurred in defending any legal actions brought by third parties challenging the legality or enforceability of this Chapter or any portion thereof, or the issuance of a license by the Town pursuant to this Chapter. If the Town seeks reimbursement, it shall notify Licensee in writing promptly upon discovering any claim entitling it to a land use defense reimbursement, but in no event later than 120 days after receiving written notice of any action, lawsuit, proceeding, investigation or other claim against it which may give rise to a claim for a land use defense reimbursement. Licensee shall not be obligated to reimburse the Town with respect to any such liability, action or claim if the Town fails to notify Licensee thereof in accordance with the provisions of this Section in sufficient time including, without limitation, any responsive motion or answer to a complaint, petition, notice, or other legal, equitable action or claim, but only insofar as such knowing failure to notify Licensee has actually resulted in prejudice or damage to Licensee. With respect to any third party action, lawsuit, proceeding, investigation or other claim which is subject to reimbursement under this section, Licensee shall be entitled to assume and control (with counsel of its choice) the defense of such action, lawsuit, proceeding, investigation or other claim at Licensee's expense; provided, however, that the Town shall be entitled to participate in the defense of such claim and to employ counsel of its choice for such purpose (the fees and expenses of such separate counsel to be borne by the Town) and to assert against any third party any and all cross claims and counterclaims the Town may have, subject to Licensee's consent, which consent shall not be unreasonably withheld. If Licensee elects to assume the defense of any such claim, it may settle such claim in its sole discretion so long as either (i) such settlement provides an unconditional release of the Town, or (ii) Licensee shall obtain the prior written consent of the Town (which consent shall not be

unreasonably withheld). If Licensee elects to assume the defense of any claim, the Town shall fully cooperate with Licensee and its counsel in such defense.

(B) Indemnification. Licensee shall defend, indemnify and hold harmless the Town and its officials, employees and agents from and against any and all claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities whatsoever, including reasonable attorneys' fees (such liabilities together known as "Liability") arising out of Licensee's selection, construction, operation and removal of the WESF and affiliated equipment including, without limitation, Liability for property or personal injury (including death), whether said Liability is premised on contract or on tort (including without limitation strict liability or negligence). This general indemnification shall not be construed as limiting or qualifying the Town's other indemnification rights available under law.

Section 15-1-12 Violations and Penalties; Complaints and Modification, Suspension or Revocation of License

(A) Violations of This Chapter. It shall be unlawful to construct or operate any WESF or part thereof in violation of any provision of this Chapter, a WESF License, or a WESF License agreement. Any person who violates or fails to comply with any provision of this Chapter, a WESF License or a WESF License agreement shall, upon conviction thereof, be subject to forfeiture as provided in Sec. 9-3-4 of the Town's Code of Ordinances. Each day a violation exists or continues shall constitute a separate offense. For an initial violation of this Chapter, the forfeiture range shall be between \$250.00 and \$750.00 and the deposit amount under 9-3-4 shall be \$400.00 and for the second and all subsequent offenses the forfeiture range shall be \$500.00 to \$1,000.00 and the deposit amount for each offense shall be \$750.00 per day.

(B) Complaints and Modification, Revocation or Suspension. The Town Board shall retain continuing jurisdiction to modify, suspend or revoke any WESF License in accordance with this Section. Such authority shall be in addition to the Town's authority to prosecute violations and take other enforcement action.

(1) In this Section, "violation" means a violation of this Chapter, or a violation of a WESF License issued under this Chapter, or a violation of a WESF License agreement entered into under this Chapter.

(2) Any resident of the Town or Town official may file a written complaint with the Town Clerk alleging that a WESF Licensee has committed or is committing a violation.

(3) The Town Board shall preliminarily review the complaint. In connection with its review, the Town Plan Commission may require the Town building inspector, engineer, attorney or other person or persons to conduct such investigations and make such reports as the Town Plan Commission may direct. The Town Board may request information from the holder of a WESF License, the complainant, and any other person or entity to assist with its preliminary review.

(4) Following its preliminary review, the Town Plan Commission may:

i. Dismiss the complaint;

ii. Refer the complaint to the Town attorney for prosecution; or

iii. Conduct a hearing to determine whether the alleged violation(s) have occurred, and what remedial action should be taken. Prior to such hearing, notice of the hearing shall be given to the holder of the WESF Licensee and the complainant, and in accordance with the Open Meeting Law. The holder of the WESF License and the complainant, and any other person, may appear at the hearing and may offer testimony and other relevant evidence, and may be represented by any attorney. If the Town Board concludes that violations have occurred, the Town Board may:

a. Impose conditions on the WESF License to the extent reasonably necessary to discontinue the violation(s) or avoid any recurrence thereof; or

b. Suspend the WESF License until such time as the WESF License holder presents a plan, satisfactory to the Town Board that will discontinue the violation(s) or prevent any recurrence thereof, and on such further conditions as the Town Board deems appropriate to discontinue and prevent further violations; or

c. Revoke the WESF License and direct decommissioning of the WESF, if the Town Board concludes that no reasonable modification can be made to the WESF to discontinue or prevent violations; or

d. Refer the matter to the Town attorney for prosecution; or

e. Take no action, if the Town Board concludes that no further action is needed to discontinue or prevent violations, and that prosecution is unwarranted.

iv. Following any such hearing, the Town Board's written decision shall be furnished to the WESF License holder and to the complainant.

(C) Appeal An appeal from a decision of the Town Board shall be by certiorari review, which shall be commenced within 30 days after the written decision of the Town Board.

Section 15-1-13 Severability

If any Section, subsection, sentence, clause or phrase of this Chapter is for any reason held to be invalid or unconstitutional by reason of any decision of any court of competent jurisdiction, such decision shall not affect the validity of any other Section, subsection, sentence, clause or phrase or part thereof. The Town Board hereby declares that it would have passed this Chapter and each Section, subsection, sentence, clause, phrase or part thereof even if any one or more Sections, subsections, sentences, clauses, phrases or parts thereof may be declared invalid or unconstitutional.

Section 15-1-14 Expiration

Unless the Town Board approves a different term based on an analysis of the anticipated useful life of the WESF, a license issued under this Chapter shall expire thirty years after the date it is issued.

Section 15-1-15 Effective Date

This Chapter shall take effect upon passage and publication as provided by law.

APPENDIX A

[As Referenced and Incorporated in and by Section 15-1-2(A)(7)]

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APPENDIX B

Sound and Vibration Study Protocols

(A) Introduction

The potential impact of sound and sound induced building vibration associated with the operation of wind powered electric generators is often a primary concern for citizens living near a proposed WES. This is especially true of projects located near homes, residential neighborhoods, businesses, schools, and hospitals in quiet residential and rural communities. Determining the likely sound and vibration impacts is a highly technical undertaking and requires a serious effort in order to collect reliable and meaningful data for both the public and decision makers.

This protocol is based in part on criteria published in American National Standards S12.9 - Quantities and Procedures for Description and Measurement of Environmental Sound, and S12.18 and for the measurement of sound pressure level outdoors.

The purpose is to first, establish a consistent and scientifically sound procedure for evaluating existing background levels of audible and low frequency sound in a WES project area, and second to use the information provided by the Applicant in its Application showing the predicted over-all sound levels in terms of dBA and dBC¹ as part of the required information submitted with the application.

These values shall be presented as overlays to the applicant's iso-level plot plan graphics (dBA and dBC) and in tabular form with location information sufficient to permit comparison of the baseline results to the predicted levels. This comparison will use the level limits of this Chapter to determine the likely impact operation of a new wind energy system project will have on the existing community soundscape. If the comparison demonstrates that the WES project will not exceed any of the level limits the project will be considered to be within allowable limits for safety and health. If the Applicant submits only partial information required for this comparison the application cannot be approved. In all cases the burden to establish the operation as meeting safety and health limits will be on the Applicant.

Next it addresses requirements for the sound propagation model to be supplied with the application.

Finally, if the project is approved, this Appendix covers the study needed to compare the post-build sound levels to the predictions and the baseline study. The level limits in

¹ Calculated from one-third octave band sound power levels (LW per IEC 61400-11) provided by the wind turbine manufacturer covering the frequency range from 6.3 Hz to 10,000 HZ or higher.

this Chapter apply to the post-build study. In addition, if there have been any complaints about WES sound or low frequency noise emissions by any resident of an occupied dwelling that property will be included in the post-build study for evaluation against the rules for sound level limits and compliance.

The characteristics of the proposed WES project and the features of the surrounding environment will influence the design of the sound and vibration study. Site layout, types of WES(s) selected and the existence of other significant local audible and low frequency sound sources and sensitive receptors should be taken into consideration when designing a sound and vibration study. The work will be performed by an independent qualified acoustical consultant for both the pre-construction background and post-construction sound studies as described in the body of this Chapter.

(B) Instrumentation

All instruments and other tools used to measure audible, inaudible and low frequency sound shall meet the requirements for ANSI or IEC Type 1 Integrating Averaging Sound Level Meter with one-third octave band analyzer with frequency range from 6.3 Hz to 20k Hz and capability to simultaneously measure dBA LN and dBC LN. The instrument must also be capable of measuring low level background sounds down to 20 dBA. Measurements shall only be made with the instrument manufacturer's approved wind screen. A compatible acoustic field calibrator is required with certified ± 0.2 dB accuracy. Portable meteorological measurement requirements are outlined in ANSI S12.9 Part 3 and are required to be located within 5m of the sound measuring microphone. The microphone shall be located at a height of 1.2 to 1.5 meters for all tests unless circumstances require a different measurement position. In that case, the reasons shall be documented and include any adjustments needed to make the results correspond to the preferred measurement location.

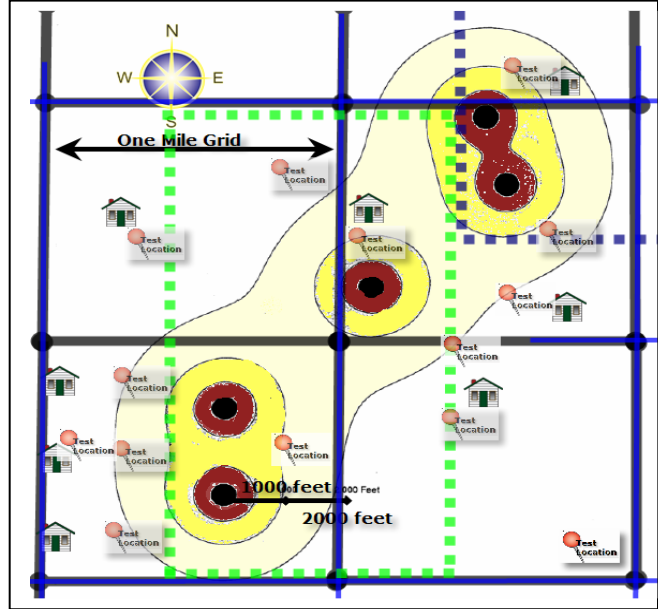
(C) Measurement of Pre-Construction Sound Environment (Base-lines)

An assessment of the proposed WES project areas existing sound environment is necessary in order to predict the likely impact resulting from a proposed project. The following guidelines must be used in developing a reasonable estimate of an area's existing background sound environment. All testing is to be performed by an independent qualified acoustical consultant approved by the Town. The WES applicant may file objections detailing any concerns it may have with the Town's selection. These concerns will be addressed in the study. Objections must be filed prior to the start of the noise study. All measurements are to be conducted with ANSI or IEC Type 1 certified and calibrated test equipment per reference specification at the end of this Appendix. Test results will be reported to the Town or its appointed representative.

(1) Sites with No Existing Wind Energy Systems (Base-line Sound Study)

Sound level measurements shall be taken as follows:

The results of the model showing the predicted worst case dBA and dBC sound emissions of the proposed WES project will be overlaid on a map (or separate dBA and dBC maps) of the project area. An example (right) shows an approximately two (2) mile square section with iso-level contour lines prepared by the applicant, sensitive receptors (homes) and locations selected for the baseline dBA and dBC



sound tests whichever are the controlling metric. The test points shall be located at the property line bounding the property of the turbine's host closest to the wind turbine. Additional sites may be added if appropriate. A grid comprised of one (1) mile boundaries (each grid cell is one (1) square mile) should be used to assist in identifying between two (2) to ten (10) measurement points per cell. The grid shall extend to a minimum of one (1) mile beyond the perimeter of the project boundary. This may be extended to more than one mile at the discretion of the Town. The measurement points shall be selected to represent the noise sensitive receptor sites based on the anticipated sound propagation from the combined WTi in the project. Usually, this will be the closest WTi. If there is more than one WTi near-by then more than one test site may be required.

The intent is to anticipate the locations along the bounding property line that will receive the highest sound emissions. The site that will be most likely negatively affected by the WES project's sound emissions should be given first priority in testing. These sites may include sites adjacent to occupied dwellings or other noise sensitive receptor sites. Sites shall be selected to represent the locations where the background soundscapes reflect the quietest locations of the sensitive receptor sites. Background sound levels (and one-third octave band sound pressure levels for the sound measuring consultants file) shall be obtained according to the definitions and procedures provided in this Chapter and recognized acoustical testing practice and standards.

All properties within the proposed WES project boundaries will be considered for this study.

One test shall be conducted during the period defined by the months of April through November with the preferred time being the months of June through August. These

months are normally associated with more contact with the outdoors and when homes may have open windows during the evening and night. Unless directed otherwise by the Town the season chosen for testing will represent the background soundscape for other seasons. At the discretion of the Town, tests may be scheduled for other seasons.

All measurement points (MPs) shall be located with assistance from with the Town staff and property owner(s) and positioned such that no significant obstruction (building, trees, etc.) blocks sound and vibration from the nearest proposed WES site. Duration of measurements shall be a minimum of ten continuous minutes for each criterion at each location. The duration must include at least 6 minutes that are not affected by transient sounds from near-by and non-nature sources. Multiple 10 minute samples over longer periods such as 30 minutes or one (1) hour may be used to improve the reliability of the L90 values. The ten minute sample with the lowest valid L90 values will be used to define the background sound.

The tests at each site selected for this study shall be taken during the expected 'quietest period of the day or night' as appropriate for the site. For the purpose of determining background sound characteristics the preferred testing time is from 10 pm until 4 am. If circumstances indicated that a different time of the day should be sampled the test may be conducted at the alternate time if approved by the Town.

Sound level measurements must be made on a weekday of a non-holiday week. Weekend measurements may be taken at selected sites where there are weekend activities that may be affected by WTi sound.

Measurements must be taken at 1.2 to 1.5 meters above the ground and at least 15 feet from any reflective surface following ANSI 12.9 Part 3 protocol including selected options and other requirements outlined later in this Section.

i. Reporting

a. For each Measurement Point and for each measurement period, provide each of the following measurements:

1. LAeq, L10, and L90, in dBA
2. LCEq, L10, and L90, in dBC

b. A narrative description of any intermittent sounds registered during each measurement. This may be augmented with video and audio recordings.

c. A narrative description of the steady sounds that form the background soundscape. This may be augmented with video and audio recordings.

ii. Wind speed and direction at the Measurement Point, humidity and temperature at time of measurement will be included in the documentation. Corresponding information from the nearest 10 meter weather reporting station shall also be obtained.

Measurements taken when wind speeds exceed 2m/s (4.5 mph) at the microphone location will not be considered valid for this study. A windscreen of the type recommended by the monitoring instrument's manufacturer must be used for all data collection.

a. Provide a map and/or diagram clearly showing (using plot plan provided by Town or Applicant):

- The layout of the project area, including topography, the project boundary lines, and property lines.
- The locations of the Measurement Points.
- The minimum and maximum distance between any Measurement Points.
- The location of significant local non-WES sound and vibration sources.
- The distance between all MPs and significant local sound sources. And,
- The location of all sensitive receptors including but not limited to: schools, day-care centers, hospitals, residences, residential neighborhoods, places of worship, and elderly care facilities.

(2) Sites with Existing Wind Energy Systems

Two complete sets of sound level measurements must be taken as defined below:

i. One set of measurements with the wind generator(s) off unless the Town elects to substitute the sound data collected for the background sound study collected as part of an earlier baseline study. Wind speeds must be suitable for background testing.

ii. One set of measurements with the wind generator(s) running with wind speed at hub height sufficient to meet nominal power output or higher and at 2 m/s or below at the microphone location. Conditions should reflect the worst case sound emissions from the WES project. This will normally involve tests taken during the evening or night when winds are calm (2m/sec or less) at the ground surface yet, at hub height, sufficient to operate the turbines.

Sound level measurements and meteorological conditions at the microphone shall be taken and documented as discussed above.

(3) Sound Level Estimate for Proposed Wind Energy Systems (when adding more WTi to existing project)

In order to estimate the sound impact of the proposed WES project on the existing environment an estimate of the sound produced by the proposed WES(s) under worst-case conditions for producing sound emissions must be provided. This study may be conducted by a firm chosen by the WES operator with oversight provided by the Town.

The qualifications of the firm should be presented along with details of the procedure that will be used, software applications, and any limitations to the software or prediction methods.

Provide the manufacturer's sound power level (L_w) characteristics for the proposed WES(s) operating at full load utilizing the methodology in IEC 61400-11 Wind Turbine Noise Standard. Provide one-third octave band L_w sound power level information from 6.3 Hz to 10k Hz. Furnish the data with and without A-weighting. Provide sound pressure levels predicted for the WES(s) in combination and at full operation and at maximum sound power output for all areas where the predictions indicate dBA levels of 30 dBA and above. The same area shall be used for reporting the predicted dBC levels. Contour lines shall be in increments of 5 dB.

Present tables with the predicted sound levels for the proposed WES(s) in dBA, dBC and at all octave band centers (8 Hz to 10k Hz) for distances of 500, 1000, 1500, 2000, 2500 and 5000 feet from the center of the area with the highest density of WES(s). For projects with multiple WES(s), the combined sound level impact for all WES(s) operating at full load must be estimated.

The above tables must include the impact (increased dBA and dBC above baseline L₉₀ Background sound levels) of the WES operations on all residential and other noise sensitive receiving locations within the project boundary. To the extent possible, the tables should include the sites tested in the background study.

Provide a contour map of the expected sound level from the new WES(s), using 5 dBA and 5 dBC increments created by the proposed WES(s) extending out to a distance of at least 2500 feet from the project boundary or the 35 dBA or 50 dBC boundary whichever is greater.

Provide a description of the impact of the proposed sound from the WES project on the existing environment. The results should anticipate the receptor sites that

will be most negatively impacted by the WES project and to the extent possible provide data for each MP that are likely to be selected in the background sound study (note the sensitive receptor MPs):

- i. Report expected changes to existing sound levels for LAeq, L10 and L90, in dBA
- ii. Report expected changes to existing sound levels for LCeq, L10 and L90, in dBC
- iii. Report the predicted sound pressure levels for each of the 1/1 octave bands as un-weighted dB in tabular form from 8 Hz to 10k Hz.
- iv. Report all assumptions made in arriving at the estimate of impact, any limitations that might cause the sound levels to exceed the values of the estimate, and any conclusions reached regarding the potential effects on people living near the project area. If the effects of coherence, worst case weather, or operating conditions are not reflected in the model a discussion of how these factors could increase the predicted values is required.
- v. Include an estimate of the number of hours of operation expected from the proposed WES(s) and under what conditions the WES(s) would be expected to run. Any differences from the information filed with the Application should be addressed.

(4) Post-Construction Measurements

Post Construction Measurements should be conducted by a qualified noise consultant selected by and under the direction of the Town. The requirements of this Appendix for Sites with Existing Wind Energy Systems shall apply

- i. Within twelve months of the date when the project is fully operational, and within two weeks of the anniversary date of the Pre-construction ambient noise measurements, repeat the existing sound environment measurements taken before the project approval. Post-construction sound level measurements shall be taken both with all WES(s) running and with all WES(s) off except as provided in this Chapter.
- ii. Report post-construction measurements to the Town using the same format as used for the background sound study.
- iii. Project Boundary: A continuous line encompassing all WES(s) and related equipment associated with the WES project.

REFERENCES

ANSI/ASA S12.9-1993/Part 3 (R2008) - American National Standard Quantities and Procedures for Description and Measurement of Environmental Sound, Part 3: Short-Term Measurements with an Observer Present.

This standard is the second in a series of parts concerning description and measurement of outdoor environmental sound. The standard describes recommended procedures for measurement of short-term, time-average environmental sound outdoors at one or more locations in a community for environmental assessment or planning for compatible land uses and for other purposes such as demonstrating compliance with a regulation. These measurements are distinguished by the requirement to have an observer present. Sound may be produced by one or more separate, distributed sources of sound such as a highway, factory, or airport. Methods are given to correct the measured levels for the influence of background sound. For the purposes of this Chapter the options that are provided in ANSI S12.9-Part 3 (2008) shall be applied with the additional following requirements:

Wind Turbine Siting Acoustical Measurements

ANSI S12.9 Part 3 Selection of options and other requirements

- 5.2 background sound: Use definition (1) 'long-term
- 5.3 long-term background sound: The L90 excludes short term background sounds
- 5.4 basic measurement period: Ten (10) minutes L90(10 min)
- 5.6 Sound Measuring Instrument: Type 1 integrating meeting ANSI S1.43
- 6.5 Windscreen: Required
- 7.1 Long-term background sound
- 7.2 Data collection Methods: Second method Observed samples to avoid contamination by short term sounds (purpose: to avoid loss of statistical data)
- 8 Source(s) Data Collection: All requirements in ANSI S12.18 Method #2 precision to the extent possible while still permitting testing of the conditions that lead to complaints.
 - 8.3(a) All meteorological observations required at both (not either) microphone and nearest 10m weather reporting station.
 - 8.3(b) For a 10 minute sound measurement to be valid the wind velocity shall not exceed 2m/s (4.5 mph) measured less than 5m from the microphone. Compliance sound measurements shall not be taken when winds exceed 4m/s.
 - 8.3(c) In addition to the required acoustic calibration checks the sound measuring instrument internal noise floor must also be checked at the end of each series of ten minute measurements and no less frequently than once per day. Insert the microphone into the acoustic calibrator with the calibrator signal off. Record the observed dBA and dBC reading from the sound level meter or other recording instrument to determine an approximation of the instrument self noise. This calibrator covered microphone must demonstrate that the results of this test are

at least 5 dB below the immediately previous ten minute acoustic test results for the acoustic data to be valid. This test is necessary to detect undesired increase in the microphone and sound level meter internal self noise. As a precaution sound measuring instrumentation should be removed from any air conditioned space at least an hour before use. Nighttime measurements are often performed very near the dew point. Minor moisture condensation inside a microphone or sound level meter can increase the instrument self noise and void the data.

8.4 to the end: The remaining sections of ANSI S12.9 Part 3 Standard do not apply.

ANSI S12.18-1994 (R2004) American National Standard Procedures for Outdoor Measurement of Sound Pressure Level

This American National Standard describes procedures for the measurement of sound pressure levels in the outdoor environment, considering the effects of the ground, the effects of refraction due to wind and temperature gradients, and the effects due to turbulence. This standard is focused on measurement of sound pressure levels produced by specific sources outdoors. The measured sound pressure levels can be used to calculate sound pressure levels at other distances from the source or to extrapolate to other environmental conditions or to assess compliance with regulation. This standard describes two methods to measure sound pressure levels outdoors. METHOD No. 1: general method; outlines conditions for routine measurements. METHOD No. 2: precision method; describes strict conditions for more accurate measurements. This standard assumes the measurement of A-weighted sound pressure level or time-averaged sound pressure level or octave, 1/3-octave or narrow-band sound pressure level, but does not preclude determination of other sound descriptors.

ANSI S1.43-1997(R2007) American National Standard Specifications for Integrating Averaging Sound Level Meters

This Standard describes instruments for the measurement of frequency-weighted and time-average sound pressure levels. Optionally, sound exposure levels may be measured. This standard is consistent with the relevant requirements of ANSI S1.4-1983(R 1997) American National Standard Specification for Sound Level Meters, but specifies additional characteristics that are necessary to measure the time-average sound pressure level of steady, intermittent, fluctuating, and impulsive sounds.

ANSI S1.11-2004 American National Standard 'Specification for Octave-Band and Fractional-Octave-Band Analog and Digital Filters'

This standard provides performance requirements for analog, sampled-data, and digital implementations of bandpass filters that comprise a filter set or spectrum analyzer for acoustical measurements. It super-cedes ANSI S1.11-1986 (R1998) American National

Standard Specification for Octave-Band and Fractional-Octave-Band Analog and Digital Filters, and is a counterpart to International Standard IEC 61260:1995 Electroacoustics - Octave-Band and Fractional-Octave-Band Filters. Significant changes from ANSI S1.11-1986 have been adopted in order to conform to most of the specifications of IEC 61260:1995. This standard differs from IEC 61260:1995 in three ways: (1) the test methods of IEC 61260 clauses 5 is moved to an informative annex, (2) the term 'band number,' not present in IEC 61260, is used as in ANSI S1.11-1986, (3) references to American National Standards are incorporated, and (4) minor editorial and style differences are incorporated.

ANSI S1.400-2006 American National Standard Specifications and Verification Procedures for Sound Calibrators

IEC 61400-11

Second edition 2002-12, Amendment 1 2006-05

IEC 61400-11

Second edition 2002-12, Amendment 1 2006-0

Wind turbine generator systems –Part 11: Acoustic noise measurement techniques

The purpose of this part of IEC 61400 is to provide a uniform methodology that will ensure consistency and accuracy in the measurement and analysis of acoustical emissions by wind turbine generator systems. The standard has been prepared with the anticipation that it would be applied by:

- the wind turbine manufacturer striving to meet well defined acoustic emission performance requirements and/or a possible declaration system;
- the wind turbine purchaser in specifying such performance requirements;
- the wind turbine operator who may be required to verify that stated, or required, acoustic performance specifications are met for new or refurbished units;
- the wind turbine planner or regulator who must be able to accurately and fairly define acoustical emission characteristics of a wind turbine in response to environmental regulations or permit requirements for new or modified installations.

This standard provides guidance in the measurement, analysis and reporting of complex acoustic emissions from wind turbine generator systems. The standard will

benefit those parties involved in the manufacture, installation, planning and permitting, operation, utilization, and regulation of wind turbines. The measurement and analysis techniques recommended in this document should be applied by all parties to insure that continuing development and operation of wind turbines is carried out in an atmosphere of consistent and accurate communication relative to environmental concerns. This standard presents measurement and reporting procedures expected to provide accurate results that can be replicated by others.

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Adopted July 1, 2009